Anzon Australia LIMITED

Last BOP Test:

DRILLING MORNING REPORT # 2
Basker-4

28 Feb 2006

From: Ron King/Geoff Webster
To: John Ah-Cann

Well Data

Country	Australia	MDBRT	210.0m	Cur. Hole Size	36.000in	AFE Cost	$NaN
Field	Basker and Manta	TVDBRT	210.0m	Last Casing OD	30.000in	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	208.6m	Daily Cost	$0
Rig	OCEAN PATRIOT	Days from spud	1.31	Shoe MDBRT	208.6m	Cum Cost	$1,327,861
Wtr Dpth(LAT)	154.5m	Days on well	1.48	FIT/LOT:	/	Days Since Last LTI	1016
RT-ASL(LAT)	21.5m	Planned TD MD	3,636.0m				
RT-ML	176.0m	Planned TD TVDRT	3,366.0m				

Current Op @ 0600

Planned Op

Summary of Period 0000 to 2400 Hrs

Pull out with 36" drilling BHA. Run and cement 30" X 20" conductor casing. Perform top up cement job. Move to Basker 5 to verify TOC

Operations For Period 0000 Hrs to 2400 Hrs on 28 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CH	TP (OTH)	TO	0000	0100	1.00	194.0m	Pull out with 36" BHA from 176m MDRT and change out MWD collar
CH	TP (OTH)	TI	0100	0200	1.00	194.0m	Run in with 36" BHA and shallow pulse test MWD. Reposition rig 4 metres Stbd/Aft while running in
CH	TP (OTH)	SVY	0200	0300	1.00	194.0m	Attempt to re-enter 36" wellbore with ROV assist, no success. Move rig 4 additional metres Aft. and enter well bore to 184m MDRT. Take survey at 183m=0.32 deg
CH	TP (OTH)	RW	0300	0330	0.50	194.0m	Wash and ream from 183m MDRT to 194m MDRT with 1000 GPM and 100-140 RPM. Take survey with bit at 193m =0.03 deg (survey depth = 173.58m)
CH	P	DA	0330	0400	0.50	210.0m	Drill ahead 36" hole from 194m to 210m MDRT. Pump 50 bbl PHG sweep at 1/2 stand and displace hole to 100 bbl PHG at connection. Work string 10m prior to connection.
CH	P	CHC	0400	0500	1.00	210.0m	Work string, ream and clean hole from TD Pump PHG sweeps. Take Survey at TD. Survey depth=189.95, inc=0.31 deg. Dispalce hole to PHG and displace DP to seawater.
CC	P	TO	0500	0630	1.50	210.0m	Pull out with 36" BHA from 210m MDRT and rack back in derrick
CC	P	RRC	0630	0700	0.50	210.0m	Hold Pre job safety meeting. Rig up to run 30" conductor casing. Move trolley with PGB under rotary table
CC	P	CRN	0700	0830	1.50	210.0m	Run 30" X 20" conductor casing. Check float shoe with seawater
CC	P	CRN	0830	1000	1.50	210.0m	Make up 5" DP stinger to 30" running tool and make up 30" running tool to 30" housing. Land 30" housing in PGB on trolley in moonpool. Lock down 30" housing to PGB, install guide lines and fill 30" casing with seawater NB PGB slope indicators on beam = Aft & Fwd = 1/4 deg aft. Off Beam in moonpool; Aft = 1/2 deg stbd aft Fwd = 1/4 deg aft
CC	P	CRN	1000	1100	1.00	210.0m	Run in with 30" X 20" conductor casing and PGB on 5" DP
CC	P	CRN	1100	1130	0.50	210.0m	Land 30" conductor with housing at 174m LAT. Casing shoe at 208.6m LAT
CC	P	CMC	1130	1200	0.50	210.0m	Rig up cementing hose. Verify PGB slope indicators (Aft & Fwd at 1/2 deg Stbd) and PGB heading = 248 deg
CC	P	CMC	1200	1400	2.00	210.0m	Hold pre job safety meeting with Dowell. Pressure test lines to 2000 psi. Pump 50 bbls dyed seawater. Mix and pump 216 bbls G cement at 15.8ppg with 1/2% CaCl2. Displace with 58 bbls seawater
CC	P	WOC	1400	1730	3.50	210.0m	Wait on Cement
CC	P	CMC	1730	1800	0.50	210.0m	ROV check PGB slope indicators prior to releasing 30" running tool. Fwd= 0 deg, Aft= 1/2 deg. Release running tool and pull 5" DP stinger from 30" housing. Lower 5" DP stinger through PGB frame. Check for top of cement to 183 m MDRT with no success.
CC	P	CMC	1800	1930	1.50	210.0m	Hold pre job safety meeting. Rig up cmenting line and pressure test to 2000 psi. Mix and pump 85.4 bbl of 15.8 ppg G cement with seawater. Displace with 12.5 bbls seawater. Pull out and flush DP with 25 bbls seawater with Dowell

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Last BOP Test:

Phase Data to 2400hrs, 28 Feb 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m

WBM Data

Cost Today $ 2647

Mud Type:	PHG	API FL:		Cl:		Solids(%vol):	
Sample-From:	Pits	Filter-Cake:		K+C*1000:		H2O:	
Time:	18:00	HTHP-FL:		Hard/Ca:		Oil(%):	
Weight:	8.80ppg	HTHP-cake:		MBT:		Sand:	
Temp:				PM:		pH:	
				PF:		PHPA:	

Viscosity	130sec/qt
PV	
YP	
Gels 10s	
Gels 10m	
Fann 003	
Fann 006	
Fann 100	
Fann 200	
Fann 300	
Fann 600	

Comment

Bit # 1RR

Wear	I	O1	D	L	B	G	O2	R
	0	0	NO	A	E	I	NO	TD

Bitwear Comments:

				Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Size ("):	17.500in	IADC#	1-1-5	No.	Size	Progress	0.0m	Cum. Progress	15.0m
Mfr:	HUGHES CHRISTENSEN	WOB(avg)	2.00klb	4	22/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	0.5h
Type:	Rock	RPM(avg)	85			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	0.5h
Serial No.:	6043888	F.Rate	19.00bpm			Total Revs	9000	Cum Total Revs	18000
Bit Model	MXL-1	SPP	650psi			ROP(avg)	N/A	ROP(avg)	30.00 m/hr
Depth In	176.0m	HSI							
Depth Out	194.0m	TFA	1.485						

Bit Comment

Bit # 1RR1

Wear	I	O1	D	L	B	G	O2	R
	0	0	NO	A	E	I	NO	TD

Bitwear Comments:

				Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Size ("):	17.500in	IADC#	1-1-5	No.	Size	Progress	0.0m	Cum. Progress	15.0m
Mfr:	HUGHES CHRISTENSEN	WOB(avg)	2.00klb	4	22/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	0.5h
Type:	Rock	RPM(avg)	85			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	0.5h
Serial No.:	6043888	F.Rate	19.00bpm			Total Revs	9000	Cum Total Revs	18000
Bit Model	MXL-1	SPP	650psi			ROP(avg)	N/A	ROP(avg)	30.00 m/hr
Depth In	194.0m	HSI							
Depth Out	210.0m	TFA	1.485						

Bit Comment

BHA # 1

Weight(Wet)		Length	196.4m	Torque(max)		D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)		String		Torque(Off.Btm)		D.C. (2) Ann Velocity	0fpm
Drilling Jar Hours		Pick-Up		Torque(On.Btm)		H.W.D.P. Ann Velocity	0fpm
		Slack-Off				D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.41m				6043888	
Hole Opener	2.89m				226630	
Float Sub	1.03m				186-0028	

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Equipment	Length	OD	ID	Top Conn	Serial #	Comment
DWD	3.28m				ADB	
9.5in DC	27.22m					
X/O	1.68m				013231	
8in DC	17.88m					
X/O	1.10m				13428	
5in HWDP	141.54m					

BHA # 2

Weight(Wet)	Length	209.9m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	String		Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
Drilling Jar Hours	Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
	Slack-Off			D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.41m				6043888	
Hole Opener	2.76m				226630	
Pony DC	4.34m				47598	
Hole Opener	2.89m				221031	
Float Sub	1.03m				186-0028	
MWD	9.61m				6811	
9.5in DC	27.22m					
X/O	1.08m				013231	
8in DC	17.88m					
X/O	1.10m				13428	
5in HWDP	141.54m					

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0		0	146.1
Bentonite Bulk	MT	66	5	0	110.9
Diesel	m3		19.5	0	400.5
Fresh Water	m3	26	21.8	0	127.8
Drill Water	m3	200	41.3	0	681.7
Cement G	MT	0	58.9	0	140.0
Cement HT (Silica)	MT	0		0	0.0

Pumps

Pump Data - Last 24 Hrs

No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)
1	Oilwell 1700PT	6.500		97			
2	National 12-P-160	6.500		97			
3	National 12-P-160	6.500		97			

Slow Pump Data

Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	2 X Drilling Supervisor, 1 X Logistics, 1 X Drilling Eng
DOGC	49	
DOWELL SCHLUMBERGER	4	

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Last BOP Test:

Personnel On Board

FUGRO SURVEY LTD	6	
ESS	8	
CAMERON AUSTRALIA PTY LTD	2	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
FUGRO SURVEY LTD	2	
GEOSERVICES OVERSEAS S.A.	2	
WEATHERFORD AUSTRALIA PTY LTD	3	
UPSTREAM PETROLEUM	1	Review of cuttings handling system
Q Tech	1	Review of cuttings handling system
Total	88	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	26 Feb 2006	2 Days		
Fire Drill	26 Feb 2006	2 Days		
JSA	27 Feb 2006	1 Day	Drill crew=11, Deck=8, Mech=4, Marine=1	
Man Overboard Drill	17 Feb 2006	11 Days		
Safety Meeting	26 Feb 2006	2 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	28 Feb 2006	0 Days	Safe= 4 Un-safe=2	

Shakers, Volumes and Losses Data

Available	**1,518.1bbl**	**Losses**	**415bbl**
Hole	78.1bbl	Sweeps	415bbl
Reserve	1,440bbl		

Equip.	Descr.	Mesh Size
Shaker1	VSM 100	4 x 200
Shaker2	VSM 100	165/180/2x 230
Shaker3	VSM 100	2 x 200, 2 x 120
Shaker4	BEM650	4 x 165

Marine

Weather on 28 Feb 2006

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	15kn	225.0deg	1,025.0mbar	19C°	0.5m	225.0deg	2s

Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments
253.2deg	0.00klb	4,924.00klb	1.0m	225.0deg	7s	

Comments

Rig Support

Anchors	Tension (klb)
1	205.0
2	214.0
3	245.0
4	284.0
5	282.0
6	287.0
7	300.0
8	324.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status
Far Grip		20:30 Feb 28 2006	Enroute Melbourne ETA pilot station 17:00 1 Mar 2006

Bulks

Item	Unit	Used	Quantity
Diesel	m3		246
Fresh Water	m3		395
Drill Water	m3		80
Cement G	mt		0
Bentonite Bulk	mt		0
Cement HT (Silica)	mt		0
Brine	m3		0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status
Pacific Wrangler	18:15 28 Feb 2006		On Location

Bulks

Item	Unit	Used	Quantity
Diesel	m3		582
Fresh Water	m3		250
Drill Water	m3		352
Cement G	mt		147.5
Cement HT (Silica)	mt		0
Barite Bulk	mt		0
Bentonite Bulk	mt		72
Brine	m3		0

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Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:20 / 10:47	15 / 7	Refuel/Test = 875 litres, Remaining on board = 3018 litres